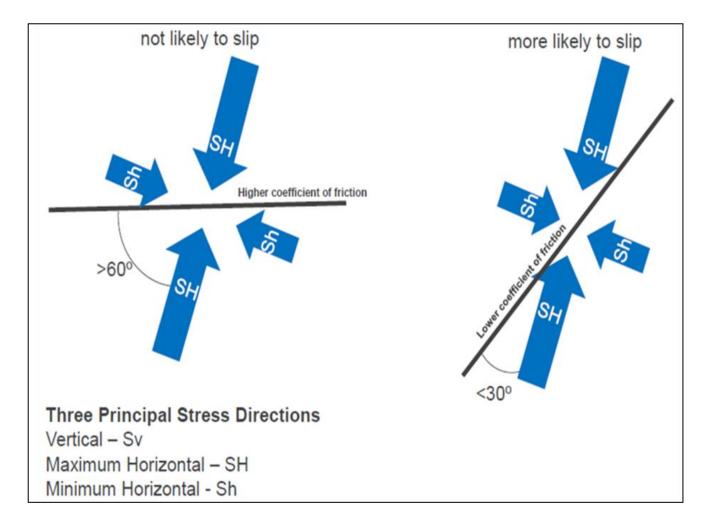


What Causes a Fault to Slip?

Changes in stress

- Shear stress
- Pore pressure change
- Some faults are easier to 'move' than others



What can Cause Stress to Change?

Dominant cause

Natural tectonics

Unique circumstances

Aquifer level changes

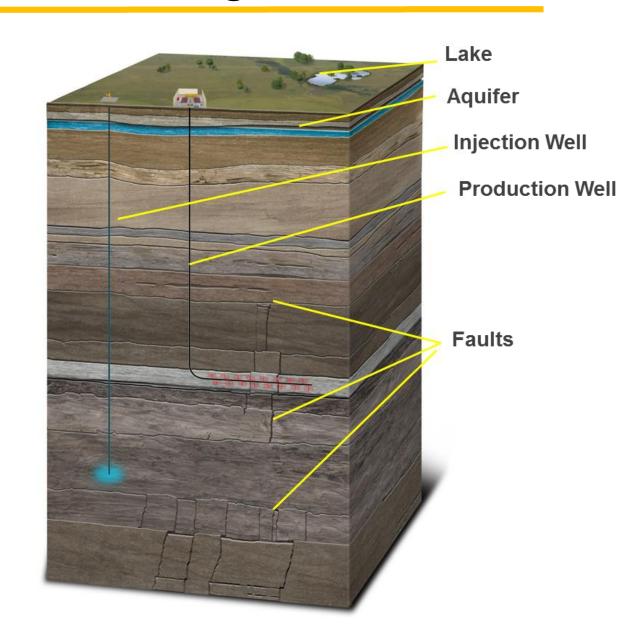
Dam/reservoir impoundment

Mining

Waste water disposal wells

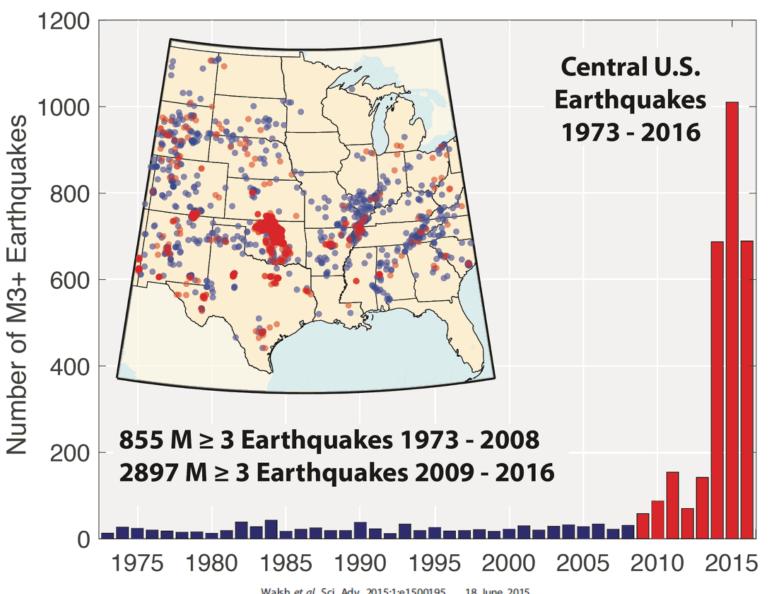
O&G injection/extraction

Hydraulic fracturing

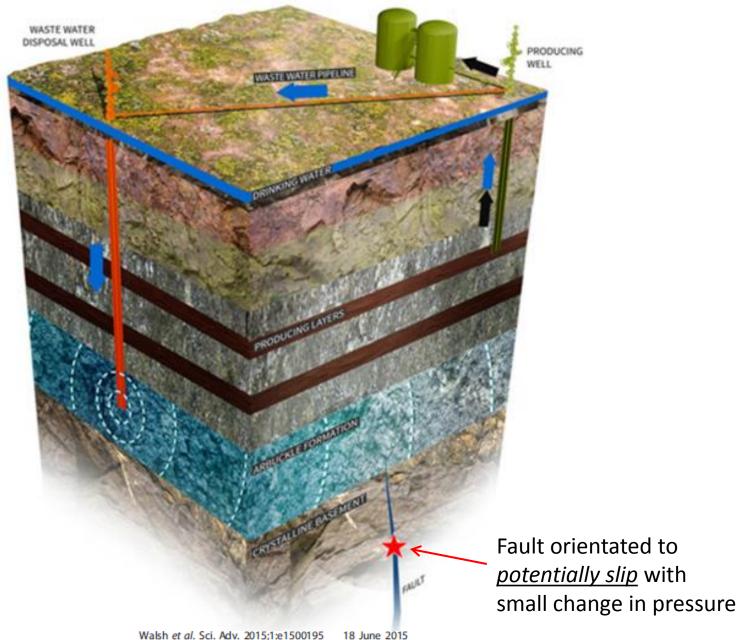


Most Cited Example of Salt Water Disposal Seismicity

The Exception – Not the Rule

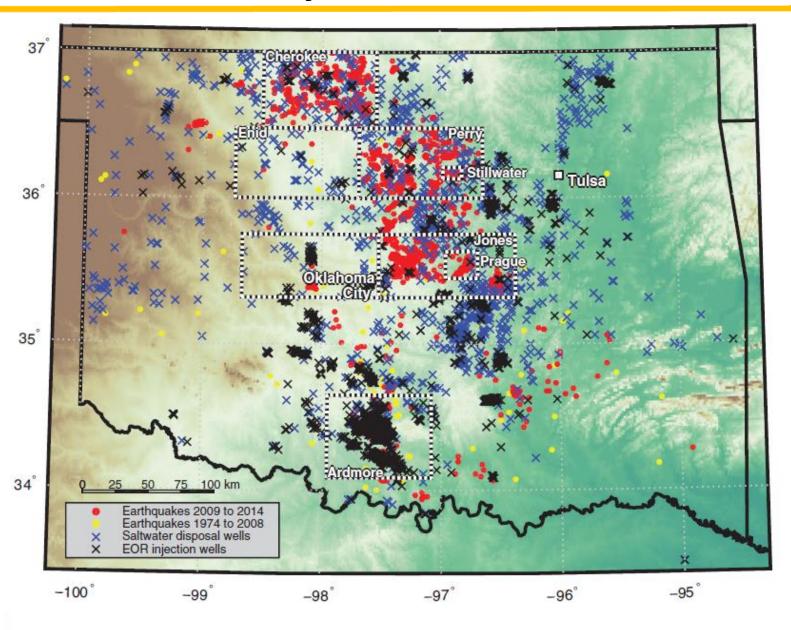


What's Happening in the Subsurface?

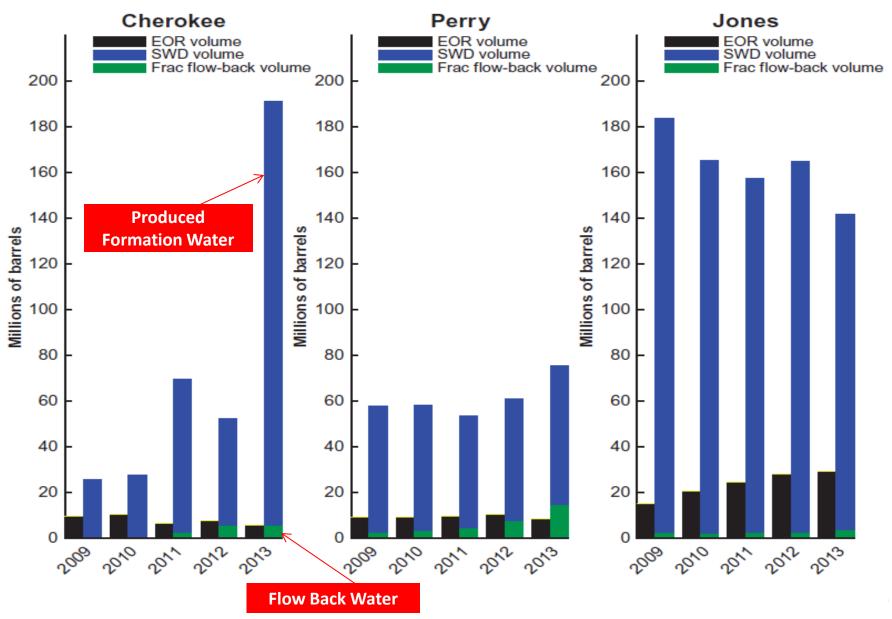


Walsh et al. Sci. Adv. 2015;1:e1500195

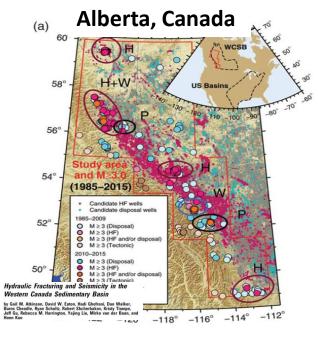
Oklahoma Seismicity

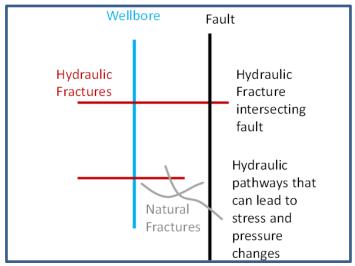


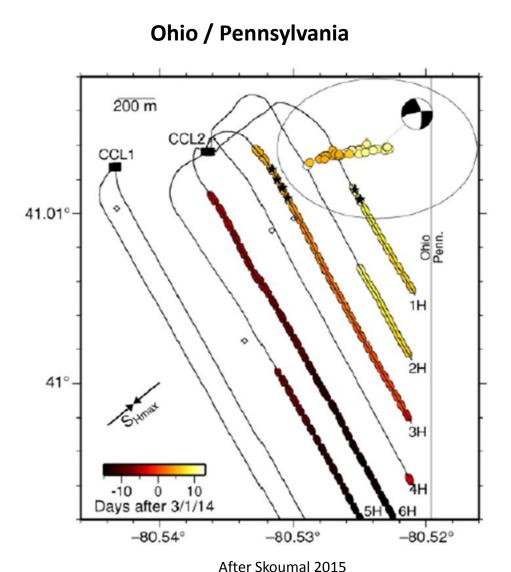
Produced Formation Water Relationship



Hydraulic Fracture Induced Seismic Events







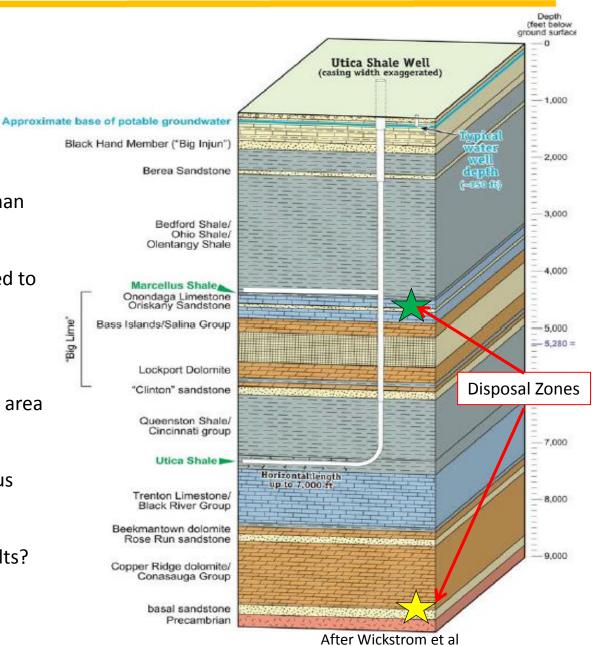
Pennsylvania – Ohio Unconventional Development

Salt Water Disposal

- Flow back water
- Shallow and deep disposal zones
- Smaller volumes and lower rates than Oklahoma
- A few deeper wells have been linked to induced seismicity

Hydraulic Fracturing

- Very rare Instances limited to one area
 - Utica stimulation
- No events associated with Marcellus stimulation
 - Isolation from deep seated faults?



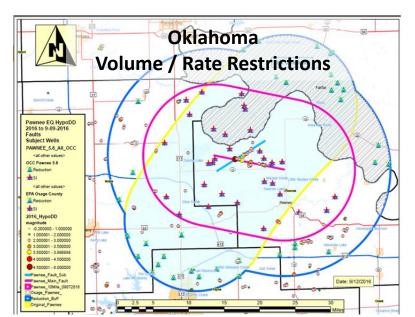
Regulatory Responses in Higher Risk Areas

Salt Water Disposal

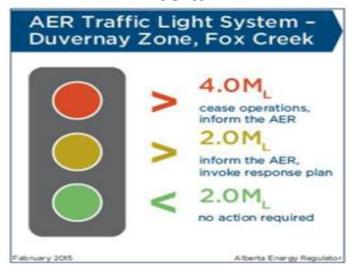
- Volume/rate restrictions
- Revised permitting conditions
- Enhanced monitoring requirements
- Traffic light systems

Hydraulic Fracturing

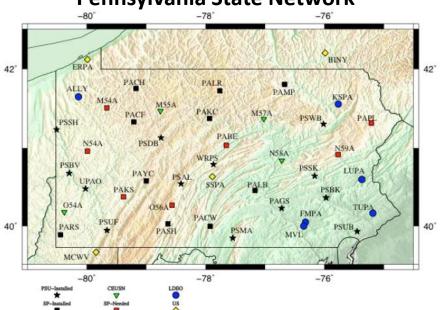
- Enhanced monitoring requirements
- Traffic light system



Alberta

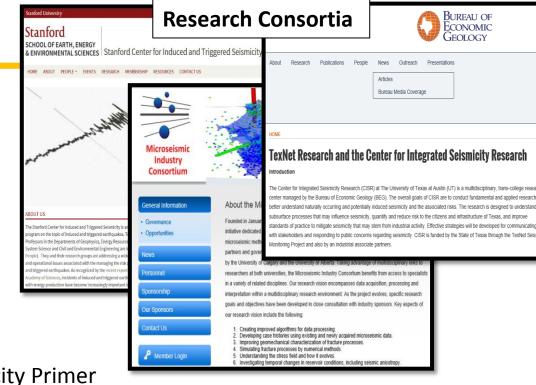


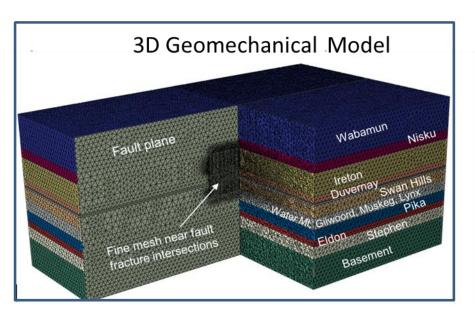
Pennsylvania State Network

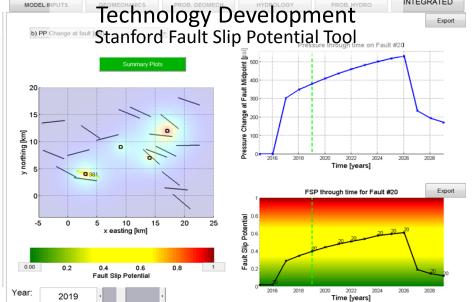


Industry's Response

- Installation of proprietary arrays
- Limiting volumes / shutting in wells
- Proprietary Research
- Supporting University consortia
- Working with Regulators
 - States First Collaboration Seismicity Primer







Thank You!